

May 31, 2012

Mrs. Jocelyn Boyd Chief Clerk/Administrator South Carolina Public Service Commission 101 Executive Center Dr., Suite 100 Columbia, South Carolina 29210

Dear Mrs. Boyd:

Progress Energy Carolinas' ("PEC") last general rate case was in 1988 in Docket No. 1988-11-E. The Commission's Order No. 88-864 issued in that proceeding required PEC to file quarterly earnings reports based on the Commission's findings in that proceeding containing:

- 1) System Rate of Return on Rate Base Exhibit A1
- 2) South Carolina Rate of Return on Rate Base Exhibit A2
- 3) Return on Common Equity (Allocated to South Carolina Retail) Exhibit B
- 4) Earnings Per Share on Progress Energy Common Stock \$1.83
- 5) Debt Coverage Ratio or Earnings to Fixed Charges 3.56 times

In compliance with the ORS's request, PEC submits its quarterly earnings report for the 12 months ended March 31, 2012 on a per books and as adjusted basis using jurisdictional allocations based on 2010 data. Also included is a verification of the report by PEC's President and Chief Financial Officer.

Attached is a copy of this report, which I request that you stamp and return to me. If you have any questions or concerns, please call me at 919-546-2559.

Sincerely,

Monga 1.5 M. Scott Foster

Manager - PEC Regulatory & Property Accounting

Progress Energy Service Company

c: John Flitter

Enclosure

CERTIFICATION

(Certification must be signed by the Chief Executive Officer)

I, Lloyd M. Yates, state and attest, under penalty of perjury, that the attached quarterly financial report is filed on behalf of Progress Energy Carolinas, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

The information in this filing is subject to and should be read in conjunction with all filings made by Progress Energy, Inc. with the SEC that contain information related to Progress Energy, Inc.'s and/or Progress Energy Carolinas, Inc.'s 2012 financial results, copies of which can be obtained at http://www.sec.gov/edgar.

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Lloyd M. Yates
President & Chief Executive Officer
Progress Energy Carolinas, Inc.

Date Signed

Subscribed and Sworn to before me this _____ day or

Notary Public

My Commission Expires:

__ day of <u>I</u>

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CERTIFICATION

(Certification must be signed by the Chief Financial Officer)

I, Mark F. Mulhern, state and attest, under penalty of perjury, that the attached quarterly financial report is filed on behalf of Progress Energy Carolinas, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

The information in this filing is subject to and should be read in conjunction with all filings made by Progress Energy, Inc. with the SEC that contain information related to Progress Energy, Inc.'s and/or Progress Energy Carolinas, Inc.'s 2012 financial results, copies of which can be obtained at http://www.sec.gov/edgar.

Mark F. Mulhern
Chief Financial Officer
Progress Energy, Inc.

5/29/12

Date Signed

Subscribed and Sworn to before me this $\frac{29\%}{\text{day of}}$ day of $\frac{\text{May}}{\text{day of}}$, 20/2.

Notary Public O My Commission Expires: 12-22-2016

PROGRESS ENERGY CAROLINAS SC QUARTERLY REPORT PER BOOKS AND ADJUSTED COS STUDY FOR THE TEST YEAR ENDED MARCH 31, 2012

SYSTEM TOTAL - ELECTRIC OPERATIONS

	SYSTEM TOTAL - ELECTRIC OPERATIONS				
DESCRIPTION	TOTAL PER BOOKS	ADJUSTMENTS	TOTAL WITH ADJUSTMENTS		
(1)	(2)	(3)	(4)		
	\$	\$	\$		
NET OPERATING REVENUE	4,481,259,811	-	4,481,259,811		
OPERATING EXPENSE:					
IET O&M EXPENSES	2,952,253,179	47,126,147	2,999,379,326		
EPRECIATION	519,521,437	21,347,603	540,869,040		
AXES (OTHER THAN INCOME)	211,194,945	1,529,439	212,724,384		
NCOME TAX - STATE	34,360,629	(21,642,235)	12,718,394		
NCOME TAX - FEDERAL	(50,301,514)	(37,966,446)	(88,267,960		
ROV. FOR DEFERRED TAXES	258,778,237	40,933,381	299,711,618		
NVESTMENT TAX CREDIT	(5,731,056)	-	(5,731,056		
OTAL OPERATING EXPENSE		51,327,889			
NCOME FOR RETURN:					
PERATING INCOME	561,183,954	(51,327,889)	509,856,065		
USTOMER GROWTH	1,410,053	(128,968)	1,281,085		
NTEREST ON CUST. DEPOSITS ARRIS DEFERRAL AMORT.	(7,271,034) -	-	(7,271,034 -		
OTAL INCOME FOR RETURN	555,322,973	(51,456,857)	503,866,116		
ATE BASE:					
LANT IN SERVICE:					
ELECTRIC PLANT IN SERVICE	18,098,491,581	212,529,475	18,311,021,056		
PLANT HELD FOR FUTURE USE	18,442,126	,,	18,442,126		
RESERVE FOR DEPRECIATION	(9,175,541,531)	(21,347,603)	(9,196,889,134		
ET PLANT IN SERVICE	8,941,392,176	191,181,873	9,132,574,049		
UCLEAR FUEL INVENTORY	518,816,773	, . , <u>-</u>	518,816,773		
EFERRED TAXES - LIB. DEPR.	(1,954,021,142)	145,884,286	(1,808,136,856		
EGULATORY ASSETS ORKING CAPITAL:	961,813,004		815,928,718		
MATERIALS & SUPPLIES	791,108,881	(57,391,221)	733,717,660		
CASH WORKING CAPITAL	415,165,546	-	415,165,546		
UNCLAIMED REFUNDS	169	-	169		
PREPAYMENTS	24,982,343	-	24,982,343		
TAX ACCRUALS	(33,172,231)	-	(33,172,231		
CUSTOMER DEPOSITS	(119,592,195)	-	(119,592,195		
OPERATING RESERVES	(693,736,887)	-	(693,736,887		
CUSTOMER ADVANCES FOR CONSTR.	(16,029,795)	-	(16,029,795		
UNAMORTIZED PROJECTS OTAL WORKING CAPITAL	- 368,725,831	- (57,391,221)	- 311,334,610		
OTAL RATE BASE	8,836,726,642	133,790,652			
ATE OF RETURN (%)	6.28		5.62		

PROGRESS ENERGY CAROLINAS SC QUARTERLY REPORT PER BOOKS AND ADJUSTED COS STUDY FOR THE TEST YEAR ENDED MARCH 31, 2012

S.C. RETAIL TOTAL - ELECTRIC OPERATIONS

DESCRIPTION	TOTAL PER BOOKS	ADJUSTMENTS	TOTAL WITH ADJUSTMENTS
(7)	(2)	(3)	(4)
(1)	(2) \$	\$	\$
NET OPERATING REVENUE	524,653,111	-	524,653,111
DPERATING EXPENSE:			
NET O&M EXPENSES	343,938,681	5,432,724	349,371,405
DEPRECIATION	63,964,781	2,354,142	66,318,923
TAXES (OTHER THAN INCOME)	16,223,151	153,200	
NCOME TAX - STATE	2,023,837	(134,485)	
INCOME TAX - FEDERAL	(473,225)	(4,496,652)	
PROV. FOR DEFERRED TAXES	31,182,462	4,651,321	
NVESTMENT TAX CREDIT	(634,135)		(634,135
COTAL OPERATING EXPENSE	456,225,552	7,960,250	464,185,801
INCOME FOR RETURN:			
OPERATING INCOME	68,427,559	(7,960,250)	
CUSTOMER GROWTH	792	(92)	
INTEREST ON CUST. DEPOSITS	(590,814)	-	(590,814
IARRIS DEFERRAL AMORT.	-	-	_
TOTAL INCOME FOR RETURN	67,837,537	(7,960,342)	59,877,196
RATE BASE:			
PLANT IN SERVICE:		00.400.750	2 110 049 455
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE	2,086,586,994	23,460,472	
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE	2,035,769	-	2,035,769
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE	• •	23,460,472 - (2,428,558)	2,035,769 (1,068,090,863
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION	2,035,769 (1,065,662,305) 	(2,428,558) 21,031,914	2,035,769 (1,068,090,863 1,043,992,372
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY	2,035,769 (1,065,662,305) 	(2,428,558) 	1,043,992,372 58,723,785
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY	2,035,769 (1,065,662,305) 	(2,428,558) 	2,035,769 (1,068,090,863 1,043,992,372 58,723,785 (227,249,399
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS	2,035,769 (1,065,662,305) 	(2,428,558) 	2,035,769 (1,068,090,863 1,043,992,372 58,723,785
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS NORKING CAPITAL:	2,035,769 (1,065,662,305) 	(2,428,558) 	2,035,769 (1,068,090,863
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION HET PLANT IN SERVICE JUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS NORKING CAPITAL: MATERIALS & SUPPLIES	2,035,769 (1,065,662,305) 	(2,428,558) 	2,035,769 (1,068,090,863 1,043,992,372 58,723,785 (227,249,399
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS NORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL	2,035,769 (1,065,662,305) 	(2,428,558) 	2,035,769 (1,068,090,863 1,043,992,372 58,723,785 (227,249,399 113,505,774
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS NORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS	2,035,769 (1,065,662,305) 	(2,428,558) 	2,035,769 (1,068,090,863
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION HET PLANT IN SERVICE JUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS NORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS	2,035,769 (1,065,662,305) 1,022,960,458 58,723,785 (243,906,613) 129,609,490 83,043,178 52,320,856 689 2,862,182	(2,428,558) 	2,035,769 (1,068,090,863 1,043,992,372 58,723,785 (227,249,399 113,505,774 76,547,186 52,320,856
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION HET PLANT IN SERVICE HUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS NORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS	2,035,769 (1,065,662,305) 	(2,428,558) 	2,035,769 (1,068,090,863
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION HET PLANT IN SERVICE JUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS NORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS	2,035,769 (1,065,662,305) 	(2,428,558) 	2,035,769 (1,068,090,863
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION MET PLANT IN SERVICE MUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS MORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES	2,035,769 (1,065,662,305) 1,022,960,458 58,723,785 (243,906,613) 129,609,490 83,043,178 52,320,856 689 2,862,182 (3,800,481) (17,979,467) (78,990,599)	(2,428,558) 	2,035,769 (1,068,090,863
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION JET PLANT IN SERVICE JUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS FORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR.	2,035,769 (1,065,662,305) 	(2,428,558) 	2,035,769 (1,068,090,863
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS NORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR. UNAMORTIZED PROJECTS	2,035,769 (1,065,662,305) 1,022,960,458 58,723,785 (243,906,613) 129,609,490 83,043,178 52,320,856 689 2,862,182 (3,800,481) (17,979,467) (78,990,599) (1,836,503) 35,619,855	(2,428,558) 	2,035,769 (1,068,090,863
PLANT IN SERVICE: ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION NET PLANT IN SERVICE NUCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. REGULATORY ASSETS NORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR.	2,035,769 (1,065,662,305) 1,022,960,458 58,723,785 (243,906,613) 129,609,490 83,043,178 52,320,856 689 2,862,182 (3,800,481) (17,979,467) (78,990,599) (1,836,503) 35,619,855	(2,428,558)	2,035,769 (1,068,090,863

PROGRESS ENERGY CAROLINAS S.C. QUARTERLY REPORT S.C. RETAIL - RETURN ON COMMON EQUITY FOR THE TEST YEAR ENDED MARCH 31, 2012

"PER BOOKS"

TOTAL COMPANY

CAPITALIZATION					NET		
DESCRIPTION	AMOUNT \$	RATIO	S.C. RETAIL RATE BASE \$	RATE EARNED %	OPERATING INCOME \$		
(1) LONG-TERM DEBT	(2) 4,188,185,976	(3) 44.06%	(4) 441,924,873	(5) 4.75%	(6) 20,991,431		
PREFERRED STOCK COMMON EQUITY	59,333,982 5,259,239,202	0.62%	6,218,643 554,863,458	5.33% 8.38%	331,454 46,514,652		
TOTAL CAPITALIZATION	9,506,759,159	100.00%	1,003,006,975	0.30%	67,837,537		

"ADJUSTED"

	TOTAL COM CAPITALIZ				NET
DESCRIPTION	AMOUNT \$	RATIO %	S.C. RETAIL RATE BASE \$	RATE EARNED %	OPERATING INCOME \$
(1) LONG-TERM DEBT PREFERRED STOCK COMMON EQUITY	(2) 4,188,185,976 59,333,982 5,142,917,095	(3) 44.60% 0.63% 54.77%	(4) 454,070,991 6,414,007 557,611,394	(5) 4.75% 5.33% 6.81%	(6) 21,568,372 341,867 37,966,957
TOTAL CAPITALIZATION	9,390,437,053	100.00%	1,018,096,393		59,877,196